

**Table 14. Activities of Underground Natural Gas Storage Operators, by State,
September 1999**

(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	3,280	1,190	1,911	3,101	772	67.7	459	57
Arkansas	24,191	7,460	8,741	16,201	459	5.5	272	35
California	388,370	246,825	182,602	429,427	17,032	10.3	12,798	3,025
Colorado	99,600	48,229	37,884	86,113	-674	-1.7	5,688	815
Illinois	898,565	666,907	206,486	873,393	-32,249	-13.5	39,773	1,172
Indiana	113,210	73,876	29,589	103,465	-799	-2.6	4,496	271
Iowa	273,200	200,300	54,610	254,910	-4,002	-6.8	14,261	1,153
Kansas	301,102	179,448	99,564	279,012	-3,713	-3.6	16,250	1,754
Kentucky	219,908	109,118	102,770	211,888	2,763	2.8	10,364	312
Louisiana	563,868	265,716	248,520	514,236	21,754	9.6	37,586	5,236
Maryland	62,000	46,677	11,417	58,094	-2,348	-17.1	1,450	39
Michigan	1,021,675	460,396	506,665	967,061	-64,288	-11.3	46,727	1,249
Minnesota	7,000	4,623	2,027	6,650	-71	-3.4	272	0
Mississippi	134,012	76,876	45,244	122,121	-1,903	-4.0	4,215	2,129
Missouri	31,274	21,600	9,792	31,392	358	3.8	414	6
Montana	371,510	167,355	42,675	210,031	-8,835	-17.2	2,502	1,029
Nebraska	39,469	31,507	3,230	34,737	-1,377	-29.9	1,758	26
New Mexico	96,600	29,286	9,183	38,469	97	1.1	2,830	597
New York	175,129	103,063	69,005	172,067	-1,602	-2.3	6,105	380
Ohio	575,234	352,004	181,555	533,559	-2,953	-1.6	25,614	502
Oklahoma	394,827	217,527	139,949	357,476	5,652	4.2	17,276	1,736
Oregon	11,623	6,834	8,355	15,189	1,278	18.1	1,542	0
Pennsylvania	684,842	354,071	346,026	700,096	2,745	0.8	45,700	4,213
Tennessee	1,200	340	761	1,101	182	31.4	105	0
Texas	684,226	251,245	277,196	528,440	21,484	8.4	24,717	14,186
Utah	121,980	64,601	41,209	105,811	-3,985	-8.8	5,598	738
Virginia	4,669	2,443	2,248	4,691	30	1.3	418	0
Washington	37,300	19,000	17,065	36,065	2,696	18.8	1,286	885
West Virginia	733,158	290,827	173,293	464,121	5,079	3.0	20,800	422
Wyoming	105,869	60,782	24,822	85,604	3,065	14.1	1,064	34
AGA Regions								
Producing	2,198,826	1,027,558	828,397	1,855,955	43,830	5.6	103,147	25,674
Eastern Consuming	4,836,812	2,714,319	1,699,358	4,413,677	-97,690	-5.4	218,443	9,802
Western Consuming	1,143,251	618,250	356,640	974,890	10,505	3.0	30,750	6,526
Total	8,178,889	4,360,126	2,884,396	7,244,522	-43,354	-1.5	352,340	42,003

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The American Gas Association (AGA) publishes weekly estimates of working

gas levels in underground storage by region. AGA defines the Producing Region as Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, and Mississippi; the Eastern Consuming Region as all States east of the Mississippi River less Mississippi, plus Iowa, Nebraska and Missouri; the Western Consuming Region as all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Form EIA-191, "Monthly Underground Gas Storage Report."